--- (Inouliea) DEC 18 2001 S ATTY. DKT. NO. 5659-03800/TH List of Patents and Publications SERIAL NO. 09/841,287 For Applicant's Information APPLICANT: Maher, et al. Disclosure Statement GROUP: 3672 (Use several sheets if necessary) TRADEM! FILING DATE: April 24, 2001 U.S. PATENT DOCUMENTS EXAM. REF. DOCUMENT NUMBER DATE INITIALS NAME DES. CLASS SUB FILING DATE IF TZ. **A1 CLASS** APPROPRIATE 05/1904 760,304 Butler A2 06/1920 1,342,741 Day **A3** 10/1924 1,510,655 Clark A4 02/1927 1,666,488 Crawshaw A5 11/1929 1,913,395 Karrick A6 2,423,674 07/1947 Agren A7 2,444,755 07/1948 Steffen Α8 2,466,945 02/1946 Greene **A9** 2,472,445 06/1949 Sprong A10 2,484,063 10/1949 Ackley A11 2,497,868 02/1950 Dalin A12 2,548,360 04/1951 Germain A13 2,593,477 04/1952 Newman et al. A14 2,595,979 05/1952 A15 Pevere et al. 2,630,306 01/1952 Evans A16 RECEIVED 2,634,961 04/1953 Ljungstrom A17 2,642,943 DE 6 2-1-2001 06/1953 Smith et al. A18 2,670,802 03/1954 **GROUP 3600** Ackley A19 2,695,163 11/1954 Pearce et al. A20 2,732,195 01-24-56 Ljungstrom A21 <u>2,7</u>34,579 02-14-56 **Elkins** A22 2,780,449 02-05-57 Fisher et al. A23 2,777,679 01/1957 Ljungstrom A24 2,780,450 02/1957 A25 Ljungstrom 2,786,660 03/1957 Alleman A26 2,789,805 04/1957 A27 Ljungstrom 2,804,149 08/1957 Kile A28 2,841,375 07/1958 Salomonson et 2'609. Draw line throngs A29 2,902,270 09/1959 pet A30 Aication to the pai Hennitement PTO 1449 2,906,337 09/1959 **EXAMINER:** EXAMINER: Initial if citation considered, whether or not citation i citation if not in conformance and not considered. Include copy of Page 1 of 9

Inf

ATTY. DKT. NO. 5659-03800/TH

DEC 1

2001 APPLICANT: Maher, et al.

FILING DATE: April 24, 2001

SERIAL NO. 09/841,287

GROUP: 3672

XAM.	REF.	DOCUMENT NUMBER	DATE	DOCUMENTS NAME	CLASS		FILING DATE I
TIALS	DES.					CLASS	APPROPRIATE
R	A31	2,914,309	11/1959	Salomonsson			
	A32	2,923,535	02/1960	Ljungstrom			
	A33	2,939,689	06/1960	Ljungstrom			
	A34	2,954,826	10/1960	Sievers			
	A35	2,974,937	03/1961	Kiel			
T	A36	2,994,376	08/1961	Crawford et al.			
T	A37	2,998,457	08/1961	Paulsen			
1	A38	3,004,603	10/1961	Rogers et al.			
	A39	3,007,521	11/1961	Trantham et al.			
	A40	3,095,031	06/1963	Eurenius et al.			
	A41	3,105,545	10/1963	Prats et al.		:	
	A42	3,106,244	10/1963	Parker			
	A43	3,110,345	11/1963	Reed et al.			
	A44	3,113,623	12/1963	Krueger			
	A45	3,114,417	12/1963	McCarthy			
	A46	3,131,763	05/1964	Kunetka et al.			
	A47	3,139,928	07/1964	Broussard			
	A48	3,142,336	07/1964	Doscher			
	A49	3,149,672	10/1964	Orkiszewski et al.			
	A50	3,163,745	12/1964	Boston			
	A51	3,164,207	01/1965	Thessen et al.	R	FCE	MED
	A52	3,182,721	05/1965	Hardy	-	7 1apo	2 VA D
	A53	3,183,675	05/1965	Schroeder		DEU 2	2001
	A54	3,191,679	06/1965	Miller	G	ROUF	3600
1	A55	3,205,946	10/1965	Prats et al.			
1	A56	3,207,220	10/1965	Williams			
_	A57	3,208,531	10/1965	Tamplen			
	A58	3,209,825	10/1965	Alexander et al.			
2		3,207,023	10/1703	Michander et al.			

EXAMINER:

DATE CONSIDERED: 6/11/

(Use several sheets if necessary)

DEC 1 8 2001 ST

ATTY. DKT. NO. 5659-03800/TH

APPLICANT: Maher, et al.

GROUP: 3672

SERIAL NO. 09/841,287

VI. Mailel, et al.

FILING DATE: April 24, 2001

U.S. PATENT DOCUMENTS

REF.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB	FILING DATE IF
					CLASS	APPROPRIATE
	3,237,689	03/1966	Justheim			
	3,241,611	03/1966	Dougan			
	3,250,327	05/1966	Crider_			
	3,267,680	08/1966	Schlumberger			
	3,284,281	11/1966	Thomas			
A64	3,338,306	08/1967	Cook			
A65	3,528,501	09/1970	Parker			
A66	3,595,082	07/1971	Miller et al.			
A67	3,973,628	08/1976	Colgate			
A68	3,992,148	11/1975	Child			
A69	3,993,132	11/1977	Garrett			
A70	4,016,239	04/1977	Fenton			
A71	4,076,761	02/1978	Chang et al.			
A72	4,089,372	05/1978				
A73		06/1978				· · · · · · · · · · · · · · · · · · ·
A74						"
A75					7	
A76						
A77						
A78		 				
A79						
A80					,	
A81						
A82				 R	ECF	VED
A83					DEC 2 1	2004
A84						
A85				Gh	IUUP	3600
A86				+		
A87						
A8/8			i		<u> </u>	A 1
	DES. A59 A60 A61 A62 A63 A64 A65 A66 A67 A68 A69 A70 A71 A72 A73 A74 A75 A76 A77 A78 A79 A80 A81 A82 A83 A84 A85 A86	DES. A59 3,237,689 A60 3,241,611 A61 3,250,327 A62 3,267,680 A63 3,284,281 A64 3,338,306 A65 3,528,501 A66 3,595,082 A67 3,973,628 A68 3,992,148 A69 3,993,132 A70 4,016,239 A71 4,076,761 A72 4,089,372 A73 4,093,026 A74 4,096,163 A75 4,130,575 A76 4,133,825 A77 4,138,442 A78 4,186,801 A79 4,250,230 A80 4,250,962 A81 4,273,188 A82 4,274,487 A83 4,299,086 A84 4,299,285 A85 4,363,361 A87 4,366,668	DES. A59 3,237,689 03/1966 A60 3,241,611 03/1966 A61 3,250,327 05/1966 A62 3,267,680 08/1966 A63 3,284,281 11/1966 A64 3,338,306 08/1967 A65 3,528,501 09/1970 A66 3,595,082 07/1971 A67 3,973,628 08/1976 A68 3,992,148 11/1975 A69 3,993,132 11/1977 A70 4,016,239 04/1977 A71 4,076,761 02/1978 A72 4,089,372 05/1978 A73 4,093,026 06/1978 A74 4,096,163 06/1978 A75 4,130,575 12/1978 A76 4,133,825 01/1979 A78 4,186,801 02/1980 A79 4,250,230 02/1981 A80 4,250,230 02/1981 A81 4,273,188 06/1981 A82 4,274,487 06/1981 A83 <t< td=""><td>DES. A59 3,237,689 03/1966 Justheim A60 3,241,611 03/1966 Dougan A61 3,250,327 05/1966 Crider A62 3,267,680 08/1966 Schlumberger A63 3,284,281 11/1966 Thomas A64 3,338,306 08/1967 Cook A65 3,528,501 09/1970 Parker A66 3,595,082 07/1971 Miller et al. A67 3,973,628 08/1976 Colgate A68 3,992,148 11/1975 Child A69 3,993,132 11/1977 Garrett A70 4,016,239 04/1977 Fenton A71 4,076,761 02/1978 Chang et al. A72 4,089,372 05/1978 Terry A73 4,093,026 06/1978 Ridley A74 4,096,163 06/1978 Chang, et al. A75 4,130,575 12/1978 Jorn et al. <t< td=""><td>DES. A59 3,237,689 03/1966 Justheim A60 3,241,611 03/1966 Dougan A61 3,250,327 05/1966 Crider A62 3,267,680 08/1966 Schlumberger A63 3,284,281 11/1966 Thomas A64 3,338,306 08/1967 Cook A65 3,528,501 09/1970 Parker A66 3,595,082 07/1971 Miller et al. A67 3,973,628 08/1976 Colgate A68 3,992,148 11/1975 Child A69 3,993,132 11/1977 Garrett A70 4,016,239 04/1977 Fenton A71 4,076,761 02/1978 Chang et al. A72 4,089,372 05/1978 Terry A73 4,093,026 06/1978 Ridley A74 4,096,163 06/1978 Chang, et al. A75 4,130,575 12/1978 Jorn et al. <t< td=""><td>DES. CLASS A59 3,237,689 03/1966 Justheim A60 3,241,611 03/1966 Dougan A61 3,250,327 05/1966 Crider A62 3,267,680 08/1966 Schlumberger A63 3,284,281 11/1966 Thomas A64 3,338,306 08/1967 Cook A65 3,528,501 09/1970 Parker A66 3,595,082 07/1971 Miller et al. A67 3,973,628 08/1976 Colgate A68 3,992,148 11/1975 Child A69 3,993,132 11/1977 Garrett A70 4,016,239 04/1977 Fenton A71 4,076,761 02/1978 Chang et al. A72 4,089,372 05/1978 Terry A73 4,093,026 06/1978 Ridley A74 4,096,163 06/1978 Chang, et al. A75 4,130,575 12/1978 Jorn</td></t<></td></t<></td></t<>	DES. A59 3,237,689 03/1966 Justheim A60 3,241,611 03/1966 Dougan A61 3,250,327 05/1966 Crider A62 3,267,680 08/1966 Schlumberger A63 3,284,281 11/1966 Thomas A64 3,338,306 08/1967 Cook A65 3,528,501 09/1970 Parker A66 3,595,082 07/1971 Miller et al. A67 3,973,628 08/1976 Colgate A68 3,992,148 11/1975 Child A69 3,993,132 11/1977 Garrett A70 4,016,239 04/1977 Fenton A71 4,076,761 02/1978 Chang et al. A72 4,089,372 05/1978 Terry A73 4,093,026 06/1978 Ridley A74 4,096,163 06/1978 Chang, et al. A75 4,130,575 12/1978 Jorn et al. <t< td=""><td>DES. A59 3,237,689 03/1966 Justheim A60 3,241,611 03/1966 Dougan A61 3,250,327 05/1966 Crider A62 3,267,680 08/1966 Schlumberger A63 3,284,281 11/1966 Thomas A64 3,338,306 08/1967 Cook A65 3,528,501 09/1970 Parker A66 3,595,082 07/1971 Miller et al. A67 3,973,628 08/1976 Colgate A68 3,992,148 11/1975 Child A69 3,993,132 11/1977 Garrett A70 4,016,239 04/1977 Fenton A71 4,076,761 02/1978 Chang et al. A72 4,089,372 05/1978 Terry A73 4,093,026 06/1978 Ridley A74 4,096,163 06/1978 Chang, et al. A75 4,130,575 12/1978 Jorn et al. <t< td=""><td>DES. CLASS A59 3,237,689 03/1966 Justheim A60 3,241,611 03/1966 Dougan A61 3,250,327 05/1966 Crider A62 3,267,680 08/1966 Schlumberger A63 3,284,281 11/1966 Thomas A64 3,338,306 08/1967 Cook A65 3,528,501 09/1970 Parker A66 3,595,082 07/1971 Miller et al. A67 3,973,628 08/1976 Colgate A68 3,992,148 11/1975 Child A69 3,993,132 11/1977 Garrett A70 4,016,239 04/1977 Fenton A71 4,076,761 02/1978 Chang et al. A72 4,089,372 05/1978 Terry A73 4,093,026 06/1978 Ridley A74 4,096,163 06/1978 Chang, et al. A75 4,130,575 12/1978 Jorn</td></t<></td></t<>	DES. A59 3,237,689 03/1966 Justheim A60 3,241,611 03/1966 Dougan A61 3,250,327 05/1966 Crider A62 3,267,680 08/1966 Schlumberger A63 3,284,281 11/1966 Thomas A64 3,338,306 08/1967 Cook A65 3,528,501 09/1970 Parker A66 3,595,082 07/1971 Miller et al. A67 3,973,628 08/1976 Colgate A68 3,992,148 11/1975 Child A69 3,993,132 11/1977 Garrett A70 4,016,239 04/1977 Fenton A71 4,076,761 02/1978 Chang et al. A72 4,089,372 05/1978 Terry A73 4,093,026 06/1978 Ridley A74 4,096,163 06/1978 Chang, et al. A75 4,130,575 12/1978 Jorn et al. <t< td=""><td>DES. CLASS A59 3,237,689 03/1966 Justheim A60 3,241,611 03/1966 Dougan A61 3,250,327 05/1966 Crider A62 3,267,680 08/1966 Schlumberger A63 3,284,281 11/1966 Thomas A64 3,338,306 08/1967 Cook A65 3,528,501 09/1970 Parker A66 3,595,082 07/1971 Miller et al. A67 3,973,628 08/1976 Colgate A68 3,992,148 11/1975 Child A69 3,993,132 11/1977 Garrett A70 4,016,239 04/1977 Fenton A71 4,076,761 02/1978 Chang et al. A72 4,089,372 05/1978 Terry A73 4,093,026 06/1978 Ridley A74 4,096,163 06/1978 Chang, et al. A75 4,130,575 12/1978 Jorn</td></t<>	DES. CLASS A59 3,237,689 03/1966 Justheim A60 3,241,611 03/1966 Dougan A61 3,250,327 05/1966 Crider A62 3,267,680 08/1966 Schlumberger A63 3,284,281 11/1966 Thomas A64 3,338,306 08/1967 Cook A65 3,528,501 09/1970 Parker A66 3,595,082 07/1971 Miller et al. A67 3,973,628 08/1976 Colgate A68 3,992,148 11/1975 Child A69 3,993,132 11/1977 Garrett A70 4,016,239 04/1977 Fenton A71 4,076,761 02/1978 Chang et al. A72 4,089,372 05/1978 Terry A73 4,093,026 06/1978 Ridley A74 4,096,163 06/1978 Chang, et al. A75 4,130,575 12/1978 Jorn

EXAMINER: DATE CONSIDERED: 6/11/52

(Use several sheets if necessary

ATTY. DKT. NO. 5659-03800/Th

APPLICANT: Maher, et al.

GROUP: 3672

SERIAL NO. 09/841,287

FILING DATE: April 24, 2001

XAM.	REF.	DOCUMENT NUMBER	DATE	NAME	CLASS		FILING DATE II
NITIALS	DES.				<u> </u>	CLASS	APPROPRIATE
3	A89	4,381,641	05/1983	Madgavkar et al.			
	A90	4,398,151	08/1983	Vinegar et al.			
	A91	4,407,973	10/1983	van Dijk et al.			
	A92	4,409,090	10/1983	Hanson et al.		-	
	A93	4,444,258	04/1984	Kalmar			
	A94	4,501,445	02/1985	Gregoli			
	A95	4,530,401	07/1985	Hartman et al.			
	A96	4,540,882	10/1985	Vinegar et al.			
	A97	4,542,648	10/1985	Vinegar et al.			
	A98	4,570,715	02/1986	Van Meurs et al.			
	A99	4,571,491	02/1986	Vinegar et al.			
	A100	4,572,299	02/1986	Vanegmond et al.			
	A101	4,583,046	04/1986	Vinegar et al.			
	A102	4,583,242	04/1986	Vinegar et al.			
	A103	4,594,468	06/1986	Minderhoud			
	A104	4,597,441	07/1986	Ware et al.			
	A105	4,605,680	08/1986	Beuther et al.			
	A106	4,613,754	09/1986	Vinegar et al.			
	A107	4,616,705	10/1986	Stegemeier et al.	V V	1	
	A108	4,635,197	01/1987	Vinegar et al.			
	A109	4,640,352	02/1987	Vanmeurs et al.			
	A110	4,644,283	02/1987	Vinegar et al.			
	A111	4,658,215	04/1987	Vinegar et al.			
	A112	4,663,711	05/1987	Vinegar et al.	RE	CEIV	
	A113	4,671,102	06/1987	Vinegar et al.	DF	C 2 1	CD
1	A114	4,716,960	01/1988	Eastlund et al.	^	× 5 1 21	01
1	A115	4,719,423	01/1988	Vinegar et al.	HHO	UP 3	606
	A116	4,728,892	03/1988	Vinegar et al.		, , ,	000 -
1	A117	4,730,162	03/1988	Vinegar et al.			
n	A118	4,743,854	05/1988	Vinegar et al.			

EXAMINER:

6/11/02 DATE CONSIDERED:

(Use several sheets if necessary)

ATTY. DKT. NO. 5659-03800/Th

APPLICANT: Maher, et al.

SERIAL NO. 09/841,287

GROUP: 3672

FILING DATE: April 24, 2001

U.S. PATENT DOCUMENTS

EXAM. NITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE II APPROPRIATE
VL	A119	4,762,425	08/1988_	Shakkottai et al.			
1	A120	4,769,602	09/1988	Vinegar et al.			
	A121	4,769,606	09/1988	Vinegar et al.			
· ×	A122	4,793,656	12/1988	Siddoway et al.		T.	
	A123	4,827,761	05/1989	Vinegar et al.			
	A124	4,848,924	07/1989	Nuspl et al.			
	A125	4,856,341	08/1989	Vinegar et al.	,		
	A126	4,860,544	08/1989	Krieg et al.			
	A127	4,866,983	09/1989	Vinegar et al.			
	A128	4,884,455	12/1989	Vinegar et al.			
	A129	4,886,118	12/1989	Van Meurs et al.			
	A130	4,927,857	05/1990	McShea III et al.			
	A131	4,974,425	12/1990	Krieg et al.			
	A132	4,983,319	01/1991	Gregoli et al.			
	A133	4,984,594	01/1991	Vinegar et al.			
	A134	4,987,368	01/1991	Vinegar			
	A135	4,994,093	02/1991	Wetzel et al.	1 - 1 - 1		
	A136	5,014,788	05/1991	Puri et al.			
	A137	5,046,559	10/1991	Glandt			
	A138	5,050,386	09/1991	Krieg et al.			
	A139	5,060,287	10/1991	Van Egmond			
	A140	5,060,726	10/1991	Glandt et al.			
	A141	5,065,818	11/1991	Van Egmond			
	A142	5,168,927	12/1992	Stegemeier et al.			
	A143	5,189,283	02/1993	Carl, Jr. et al.		REC	FIVE
	A144	5,190,405	03/1993	Vinegar et al.		DEC	TIVED
	A145	5,207,273	05/1993	Cates et al.		D =	× 1 2001
	A146	5,211,230	05/1993	Ostapovich et al.		MOL	P 3600
	A147	5,226,961	07/1993	Nahm et al.			EIVED 2 1 2001 IP 3600
- A	A148	5,229,583	07/1993	van Egmond et al.			

EXAMINER:

DATE CONSIDERED: 6/11/02

(Use several sheets if necessary)

ATTY. DKT. NO. 5659-03800/Th

APPLICANT: Maher, et al.

SERIAL NO. 09/841,287

GROUP: 3672

FILING DATE: April 24, 2001

ILS. P	ATENT	DOCU	MENTS

XAM. NITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IS APPROPRIATE
Te	A149	5,236,039	08/1993	Edelstein et al.			
ſ	A150	5,255,742	10/1993	Mikus			
	A151	5,297,626	03/1994	Vinegar et al.			
	A152	5,306,640	04/1994	Vinegar et al.			
_	A153	5,318,116	06/1194	Vinegar et al.			
	A154	5,339,897	08/1994	Leaute			
	A155	5,340,467	08/1994	Gregoli et al.			
	A156	5,349,859	09/1994	Kleppe			
	A157	5,388,640	02/1995	Puri et al.	·		
	A158	5,388,641	02/1995	Yee et al.			
	A159	5,388,642	02/1995	Puri et al.			
	A160	5,388,643	02/1995	Yee et al.			
	A161	5,388,645	02/1995	Puri et al.			
	A162	5,391,291	02/1995	Winquist et al.	7		
	A163	5,392,854	02/1995	Vinegar et al.			
	A164	5,404,952	04/1995	Vinegar et al.			
	A165	5,409,071	04/1995	Wellington et al.			
	A166	5,411,089	05/1995	Vinegar et al.			
	A167	5,415,231	05/1995	Northrop et al.			
	A168	5,431,224	07/1995	Laali			
	A169	5,433,271	07/1995	Vinegar et al.			
,	A170	5,437,506	08/1995	Gray			
	A171	5,439,054	08/1995	Chaback et al.	R	ECE	WED
	A172	5,454,666	10/1995	Chaback et al.		DEC 2	d .
	A173	5,497,087	03/1996	Vinegar et al.	0.5		-2001
	A174	5,498,960	03/1996	Vinegar et al.	u h	OUF	3600
	A175	5,525,322	06/1996	Willms			
	A176	5,553,189	09/1996	Stegemeier et al.			
1	A177	5,554,453	09/1996	Steinfeld et al.			
7	A178	5,566,756	10/1996	Chaback et al.			

DATE CONSIDERED: **EXAMINER:**

ATTY. DKT. NO. 5659-03800/TH

APPLICANT: Maher, et al.

FILING DATE: April 24, 2001

SERIAL NO. 09/841,287

GROUP: 3672

U.S.	PATENT	DOCUN	MENTS
------	---------------	--------------	--------------

EXAM.	REF.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB	FILING DATE IF
NITIALS	DES. A179				 	CLASS	APPROPRIATE
12	A180	5,624,188	04/1997	West		,	
	A181	5,656,239	08/1997	Stegemeier et al.	-		
		5,676,212	10/1997	Kuckes			
1::-	A182	5,862,858	01/1999	Wellington et al.			
	A183	5,899,269	05/1999	Wellington et al.			
	A184	5,968,349	10/1999	Duyvesteyn et al.			
	A185	5,984,010	11/1999	Elias et al.			
	A186	5,985,138	11/1999	Humphreys			
	A187	5,997,214	12/1999	de Rouffignac et al.			
	A188	6,016,867	01/2000	Gregoli et al.			
	A189	6,016,868	01/2000	Gregoli et al.			
	A190	6,019,172	02/2000	Wellington et al.			
	A191	6,023,554	02/2000	Vinegar et al.			
	A192	6,056,057	05/2000	Vinegar et al.			
	A193	6,079,499	06/2000	Mikus et al.			
1	A194	6,085,512	07/2000	Agee et al.			
	A195	6,094,048	07/2000	Vinegar et al.	TIET TO		
	A196	6,102,122	08/2000	de Rouffignac			
	A197	6,102,622	08/2000	Vinegar et al.			
	A198	6,152,987	11/2000	Ma et al.			
	A199	6,172,124	01/2001	Wolflick et al.	7		
1	A200	6,173,775 B1	01/2001	Elias et al.		751	1/2
+	A201	6,187,465	02/2001	Galloway		EU21	VED
 	A202	Re. 30,738	09/1981	Bridges et al.	GD	,	2007
be-	A203	Re. 35,696	12/1997	Mikus	HAU!	UP.	D
	L			NT DOCUMENTS		OUP (<u> 1000</u> 0
XAM. VITIALS	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY		ASS SUB CLASS	TRANSLAT
W.	A204	121,737	03/1948	Sweden			51. 125/110
	A205	123,136	11/1948	Sweden			

EXAMINER:

DATE CONSIDERED:

blula

(Use several sheets if necessary)

DEC 1 8 2001 55

ATTY. DKT. NO. 5659-03800/TH

APPLICANT: Maher, et al.

GROUP: 3672

SERIAL NO. 09/841,287

FILING DATE: April 24, 2001

ITIALS	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY	CLASS	CLASS	TRANSLAT ON YES/NO
叹	A206	123,137	11/1948	Sweden	-		
	A207	123,137	11/1948	Sweden			
	A208	126,674	11/1948	Sweden	-		
1	A209	1,196,594	11/1985	CA			
1	A210	1,253,555	05/1989	CA			
	A211	1,288,043	08/1991	CA			
	A212	156,396	01/1921	GB			` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `
	A213	674,082	06/1952	GB			
	A214	697,189	09/1953	GB			
1	A215	1,454,324	11/1976	GB			
-	A216	1,501,310	02/1978	GB			
	A217	2,086,416	05/1982	GB			
	A218	1836876	12/1994	SU	77		
	A219	0570228 B1	09/1996	EP	1	1/1	/
	A220	99/01640	01/1999	WO	D,	100	1:0
	A221	95/06093	03/1995	WO	GRO	~ - 2	007
30 = i	A222	95/12746	05/1995	WO	7'10	UP 3	60.
	A223	95/33122	12/1995	WO			000
	A224	95/12742	05/1995	WO			
	A225	95/12743	05/1995	WO			
	A226	95/12744	05/1995	WO			
n	A227	95/12745	05/1995	WO			
		OTHER ART (In	cluding Author, Ti	itle, Date, Pertinent Page	es, Etc.)		
7		Some Effects of Pressure on Oil	I-Shale Retorting," S	Society of Petroleum Engir	neers Journal,	J.H. Bae, S	September, 196
7		New in situ shale-oil recovery p	rocess uses hot natu	ral gas; The Oil & Gas Jo	urnal; May 16	, 1966, p. 1	51.
		Evaluation of Downhole Electri Society 37 th Annual Petroleum and inc., Bosch et al., September 19 New System Stops Paraffin Bui	and Chemical Indust 90, pp. 223-227.	try Conference; The Institu	ite of Electric	al and Elec	

EXAMINER:

DATE CONSIDERED: 6/11/0

(Use several sheets if necessary)

DEC 1 8 2001 55

ATTY. DKT. NO. 5659-03800/TH

APPLICANT: Maher, et al.

FILING DATE: April 24, 2001

SERIAL NO. 09/841,287

GROUP: 3672

OTHER AREQUEENING	Author,	Title, Date	, Pertinent	Pages, Etc.)
-------------------	---------	-------------	-------------	--------------

		OTHER ARROW Ending Author, Title, Date, Pertinent Pages, Etc.)
Ty	A233	The Potential For In Situ Retorting of Oil Shale In the Piceance Creek Basin of Northwestern Colorado; Dougan et al Quarterly of the Colorado School of Mines, pp. 57-72.
	A234	Retoring Oil Shale Underground-Problems & Possibilities; B.F. Grant, Qtly of Colorado School of Mines, pp 39-46.
1	A235	Molecular Mechanism of Oil Shale Pyrolysis in Nitrogen and Hydrogen Atmospheres, Hershkowitz et al.; Geochemistry and Chemistry of Oil Shales, American Chemical Society, 5/1983 pp. 301-316.
	A236	The Characteristics of a Low Temperature in Situ Shale Oil; George Richard Hill & Paul Dougan, Quarterly of the Colorado School of Mines, 1967; pp. 75-90.
	A237	Direct Production Of A Low Pour Point High Gravity Shale Oil; Hill et al., I & EC Product Research and Development, 6(1), March 1967; pp. 52-59.
1	A238	Refining Of Swedish Shale Oil, L. Lundquist, pp. 621-627.
	A239	The Benefits of In Situ Upgrading Reactions to the Integrated Operations of the Orinoco Heavy-Oil Fields and Downstream Facilities, Myron Kuhlman, Society of Petroleum Engineers, June 2000; pp. 1-14.
	A240	Monitoring Oil Shale Retorts by Off-Gas Alkene/Alkane Ratios, John H. Raley, Fuel, Vol. 59, June 1980, pp. 419-42
	A241	The Shale Oil Question, Old and New Viewpoints, A Lecture in the Engineering Science Academy, Dr. Fredrik Ljungstrom, February 23, 1950, published in Teknisk Trdskrift, January 1951 p. 33-40.
		Underground Shale Oil Pyrolysis According to the Ljungstroem Method; Svenska Skifferolje Aktiebolaget (Swedish Shale Oil Corp.), IVA, Vol. 24, 1953, No. 3, pp. 118-123.
	A243	Kinetics of Low-Temperature Pyrolysis of Oil Shale by the IITRI RF Process, Sresty et al.; 15 th Oil Shale Symposium Colorado School of Mines, April 1982 pp. 1-13.
	A244	Bureau of Mines Oil-Shale Research, H.M. Thorne, Quarterly of the Colorado School of Mines, pp. 77-90.
	A245	Application of a Microretort to Problems in Shale Pyrolysis, A. W. Weitkamp & L.C. Gutberlet, Ind. Eng. Chem. Process Des. Develop. Vol. 9, No. 3, 1970, pp. 386-395.
	A246	Oil Shale, Yen et al., Developments in Petroleum Science 5, 1976, pp. 187-189, 197-198.
	A247	The Composition of Green River Shale Oils, Glenn L. Cook, et al., United Nations Symposium on the Development and Utilization of Oil Shale Resources, 1968, pp. 1-23.
	A248	High-Pressure Pyrolysis of Green River Oil Shale, Burnham et al., Geochemistry and Chemistry of Oil Shales, American Chemical Society, 1983, pp. 335-351.
	A249	Geochemistry and Pyrolysis of Oil Shales, Tissot et al., Geochemistry and Chemistry of Oil Shales, American Chemic Society, 1983, pp. 1-11.
	A250	A Possible Mechanism of Alkene/Alkane Production, Burnham et al., Oil Shale, Tar Sands, and Related Materials, American Chemical Society, 1981, pp. 79-92.
	A251	The Ljungstroem In-Situ Method of Shale Oil Recovery, G. Salomonsson, Oil Shale and Cannel Coal, Vol. 2, Proceedings of the Second Oil Shale and Cannel Coal Conference, Institute of Petroleum, 1951, London, pp. 260-280
	A252	Developments in Technology for Green River Oil Shale, G.U. Dinneen, United Nations Symposium on the Development and Utilization of Oil Shale Resources, Laramie Petroleum Research Center, Bureau of Mines, 1968, pp.1-20.
	A253	The Thermal and Structural Properties of a Hanna Basin Coal, R.E. Glass, Transactions of the ASME, Vol. 106, June 1984, pp. 266-271.
	A254	The Thermal and Structural Properties of the Coal in the Big Coal Seam, R.E. Glass, In Situ, 8(2), 1984, pp. 193-205.
	A255	Investigation of the Temperature Variation of the Thermal Conductivity and Thermal Diffusivity of Coal, Badzioch et al., Fuel, Vol. 43, No. 4, July 1964, pp. 267-280.
	A256	On the Mechanism of Kerogen Pyrolysis, Alan K. Burnham & James A. Happe, January 10, 1984 (17 pages).
R	B1	Proposed Field Test of the Lins Method Thermal Oil Recovery Process in Athabasca McMurray Tar Sands, Husky Oil Company.
	-	

EXAMINER:

DATE CONSIDERED:

6/11/1

(Use several sheets if necessary)

JAN 0 3 2002 3

ATTY. DKT. NO. 5659-03800/TH-63

APPLICANT: Maher, et al.

GROUP: 3672

FILING DATE: April 24, 2001

Including Author, Title, Date, Pertinent Pages, Etc.)

4	-1
4	6

SERIAL NO. 09/841,287

_	A257	Comparison of Methods for Measuring Kerogen Pyrolysis Rates and Fitting Kinetic Parameters, Burnham et al., Marc
TU		23, 1987, (29 pages).
	A258	Further Comparison of Methods for Measuring Kerogen Pyrolysis Rates and Fitting Kinetic Parameters, Burnham et al., September 1987, (16 pages).
1	A259	Tests of a Mechanism for H ₂ S Release During Coal Pyrolysis, Coburn et al., May 31, 1991, (6 pages).
T	A260	Kinetic Studies of Gas Evolution During Pyrolysis of Subbituminous Coal, J. H. Campbell et al., May 11, 1976, (14 pages).
	A261	Excavation of the Partial Seam Crip Underground Coal Gasification Test Site, Robert J. Cena, August 14, 1987, (11 pages).
	A262	Evolution of Sulfur Gases During Coal Pyrolysis, Oh et al., February 3, 1988, (11 pages).
·	A263	Coal Pyrolysis and Methane Decomposition In the Presence of a Hot Char Bed, Peters et al., August 1983, (21 pages)
	A264	Pyrolysis Kinetics and Maturation of Coals from the San Juan Basin, John G. Reynolds & Alan K. Burnham, Decemb 1992, (30 pages).
	A265,_	Numerical Model of Coal Gasification in a Packed Bed, A.M. Winslow, April 1976 (27 pages).
	A266	LLL In-Situ Coal Gasification Program, Stephens et al., June, 14, 1976 (12 pages)
	A267	Pyrolysis of Subbituminous Coal as it Relates to In-Situ Coal Gasification, J.H. Campbell, January 17, 1977 (20 page
	A268	The Historical Development of Underground Coal Gasification, D. Olness & D.W. Gregg, June 30, 1977 (60 pages).
	A269	Laboratory Measurements of Groundwater Leaching and Transport of Pollutants Produced During Underground Coal Gasification, V.A. Dalton & J.H. Campbell, March 1, 1978 (21 pages).
	A270	The Hoe Creek II Field Experiment of Underground Coal Gasification, Preliminary Results, Aiman et al., February 2 1978 (26 pages).
	A271	Ground-Water and Subsidence Investigations of the LLL In Situ Coal Gasification Experiments, Mead et al, July 17-2 1978 (31 pages).
		Geotechnical Instrumentation Applied to In Situ Coal Gasification Induced Subsidence, Ganow et al. June 21, 1978 (pages).
	A273	The Use of Tracers in Laboratory and Field Tests of Underground Coal Gasification and Oil Shale Retorting EV Lyczkowski et al., June 16, 1978 (19 pages).
		Underground Gasification of Rocky Mountain Coal, D.R. Stephens and R.W. Hill, July 18, 1978 (15 pages).
	A275	High-BTU Gas Via In Situ Coal Gasification, Stephens et al., October, 1978 (41 pages). JAN 0 7 2002
7	A276	A One-Dimensional Model for In Situ Coal Gasification, Thorsness et al., August 25, 1978 (76 peges) OUP 360 Control Aspects of Underground Coal Gasification: LLL Investigations of Ground-Water and Subsidence Effects,
	A277	Control Aspects of Underground Coal Gasification: LLL Investigations of Ground-Water and Subsidence Effects, Mead et al., November 10, 1978 (21 pages).
	A278	Environmental Controls for Underground Coal Gasification: Ground-Water Effects and Control Technologies, Warre Mead & Ellen Raber, March 14, 1980 (19 pages).
	A279	Results from the Third LLL Underground Coal Gasification Experiment at Hoe Creek, Hill et al., May 20, 1980 (12 pages).
	A280	Results From the Hoe Creek No. 3 Underground Coal Gasification Experiment, Thorsness et al., May 1980, (11 page
		Steam Tracer Experiment at the Hoe Creek No. 3 Underground Coal Gasification Field Test, C.B. Thorsness, November 26, 1980 (51 pages).
J	A282	Computer Models to Support Investigations of Surface Subsidence and Associated Ground Motion Induced by Underground Coal Gasification, R.T. Langland & B.C. Trent, July 1981 (16 pages).

EXAMINER:

DATE CONSIDERED:



ATTY. DKT. NO. 5659-03800/TH

APPLICANT: Maher, et al.

SERIAL NO. 09/841,287

GROUP: 3672

		OTHERAND (Including Author, Title, Date, Pertinent Pages, Etc.)							
Tes	A283	Burn Cavity Growth During the Hoe Creek No. 3 Underground Coal Gasification Experiment, R.W. Hill, June 8, 1 (28 pages). 84 The Controlled Petrosting Injection Point (Crip) System: A Modified Street Method for In Site Coal Gasification							
Ī		The Controlled Retracting Injection Point (Crip) System: A Modified Stream Method for In Site Coal Gasification, R.W. Hill & M.J. Shannon, April 15, 1981 (11 pages).							
	A285	Coal Block Gasification Experiments: Laboratory Results and Field Plans: C.B. Thorsness & R.W. Hill, July 1981 pages).							
	A286	Laboratory Scale Simulation of Underground Coal Gasification: Experiment and Theory, J.R. Creighton & (27 pages							
	A287	Underground Coal Gasification – A Leading Contender in the Synfuels Industry, D.R. Stephens, October 27, 1981 (42 pages).							
	A289	Computer Models to Support Investigations of Surface Subsidence and Associated Ground Motion Induced by Underground Coal Gasification, B.C. Trent & R.T. Langland, August 1981 (40 pages).							
	A289	The Hoe Creek Experiements: LLNL's Underground Coal Gasification Project in Wyoming, D.R. Stephens, Octob 1981 (162 pages).							
	A290	Technical Underground Coal Gasification Summation: 1982 Status, Stephens et al., July 1982 (22 pages).							
, and a second	A291	Review of Underground Coal Gasification Field Experiments at Hoe Creek (34 pages).							
	A292	Underground Coal Gasification Using Oxygen and Steam, Stephens et al., January 19, 1984 (37 pages).							
	A293	Shale Oil Cracking Kinetics and Diagnostics, Bissell et al., November 1983, (27 pages).							
	A294	Mathematical Modeling of Modified In Situ and Aboveground Oil Shale Retorting, Robert L. Braun, January 1981 pages).							
		Progress Report on Computer Model for In Situ Oil Shale Retorting, R.L. Braun & R.C.Y. Chin, July 14, 1977 (34 pages).							
		Analysis of Multiple Gas-Solid Reactions During the Gasification of Char in Oil Shale Blocks, Braun et al. April (14 pages).							
		Chemical Kinetics and Oil Shale Process Design, Alan K. Burnham, July 1993 (16 pages).							
	A298	Reaction Kinetics and Diagnostics For Oil Shale Retorting, Alan K. Burnham, October 19, 1981 (BA) Nagles 1 2000							
	A299	Reaction Kinetics Between Steam and Oil Shale Char, A.K. Burnham, October 1978 (8 pages).							
	A300	General Kinetic Model of Oil Shale Pyrolysis, Alan K. Burnham & Robert L. Braun, December 1984 (25 pages).							
	A301	General Model of Oil Shale Pyrolysis, Alan K. Burnham & Robert L. Braun, November 1983 (22 pages).							
	A302	Pyrolysis Kinetics for Green River Oil Shale From the Saline Zone, Burnham et al., February, 1982 (33 pages).							
	A303	Reaction Kinetics Between CO ₂ and Oil Shale Char, A.K. Burnham, March 22, 1978 (9 pages front & back).							
	A304	Reaction Kinetics Between CO ₂ and Oil Shale Residual Carbon. I. Effect of Heating Rate on Reactivity, Alan K. Burnham, July 11, 1978 (11 pages front and back).							
	A305	High-Pressure Pyrolysis of Colorado Oil Shale, Alan K. Burnham & Mary F. Singleton, October 1982 (23 pages).							
		A Possible Mechanism Of Alkene/Alkane Production in Oil Shale Retorting, A.K. Burnham, R.L. Ward, Novembe 1980 (20 pages).							
	A307	Enthalpy Relations For Eastern Oil Shale, David W. Camp, November 1987 (13 pages).							
1	A308	Oil Shale Retorting: Part 3 A Correlation of Shale Oil 1-Alkene/n-Alkane Ratios With Yield, Coburn et al., August 1977 (18 pages).							
^	A309	The Composition of Green River Shale Oil, Glen L. Cook, et al., 1968 (12 pages).							

EXAMINER:

DATE CONSIDERED:



ATTY. DKT. NO. 5659-03800/TH

APPLICANT: Maher, et al.

CDOID aces

GROUP: 3672

SERIAL NO. 09/841,287

FILING DATE: April 24, 2001

OTHER ART Including Author, Title, Date, Pertinent Pages, Etc.)

	10 On-line, Mass Spectrometric Determination of Ammonia From Oil Shale Pyrolysis Using Isobutane Chemical
V	Ionization, Crawford et al., March 1988 (16 pages).
	11 Thermal Degradation of Green River Kerogen at 150° to 350° C Rate of Production Formation, J.J. Cummins & W.E. Robinson, 1972 (18 pages).
A3	Retorting of Green River Oil Shale Under High-Pressure Hydrogen Atmospheres, LaRue et al., June 1977 (38 pages)
A3	Retorting and Combustion Processes In Surface Oil-Shale Retorts, A.E. Lewis & R.L. Braun, May 2, 1980 (12 pages)
A3	Oil Shale Retorting Processes: A Technical Overview, Lewis et al., March 1984 (18 pages).
A3	15 Study of Gas Evolution During Oil Shale Pyrolysis by TQMS, Oh et al., February 1988 (10 pages).
A3	The Permittivity and Electrical Conductivity of Oil Shale, A.J. Piwinskii & A. Duba, April 28, 1975 (12 pages).
A3	Oil Degradation During Oil Shale Retorting, J.H. Raley & R.L. Braun, May 24, 1976 (14 pages).
A3	18 Kinetic Analysis of California Oil Shale By Programmed Temperature Microphyrolysis, John G. Reynolds & Alan K. Burnham, December 9, 1991 (14 pages).
A3	Analysis of Oil Shale and Petroleum Source Rock Pyrolysis by Triple Quadrupole Mass Spectrometry: Comparisons Gas Evolution at the Heating Rate of 10°C/Min., Reynolds et al. October 5, 1990 (57 pages).
A3	20 Catalytic Activity of Oxidized (Combusted) Oil Shale for Removal of Nitrogen Oxides with Ammonia as a Reductant in Combustion Gas Streams, Part II, Reynolds et al., January 4, 1993 (9 pages).
A3	Fluidized-Bed Pyrolysis of Oil Shale, J.H. Richardson & E.B. Huss, October 1981 (27 pages).
A3	Retorting Kinetics for Oil Shale From Fluidized-Bed Pyrolysis, Richardson et al., December 1981 (30 pages).
A3	23 Recent Experimental Developments in Retorting Oil Shale at the Lawrence Livermore Laboratory, Albert J. Rothman August 1978 (32 pages).
A3	The Lawrence Livermore Laboratory Oil Shale Retorts, Sandholtz et al. September 18, 1978 (30 pages).
A3	Operating Laboratory Oil Shale Retorts In An In-Situ Mode, W. A. Sandholtz et al., August 18, 1977 (16 pages).
A3	Some Relationships of Thermal Effects to Rubble-Bed Structure and Gas-Flow Patterns in Oil Shale Retorts, W. A. Sandholtz, March 1980 (19 pages).
A3	Assay Products from Green River Oil Shale, Singleton et al., February 18, 1986 (213 pages).
A3	28 Biomarkers in Oil Shale: Occurrence and Applications, Singleton et al., October 1982 (28 pages).
A3	Occurrence of Biomarkers in Green River Shale Oil, Singleton et al., March 1983 (29 pages).
A3	An Instrumentation Proposal for Retorts in the Demonstration Phase of Oil Shale Development, Clyde J. Sisemore, April 19, 1977, (34 pages).
A3	A Laboratory Apparatus for Controlled Time/Temperature Retorting of Oil Shale, Stout et al., November 1, 1976 (19 pages).
A3	32 SO ₂ Emissions from the Oxidation of Retorted Oil Shale, Taylor et al., November 1981 (9 pages).
A3	Nitric Oxide (NO) Reduction by Retorted Oil Shale, R.W. Taylor & C.J. Morris, October 1983 (16 pages).
A3	Coproduction of Oil and Electric Power from Colorado Oil Shale, P. Henrik Wallman, September 24, 1991 (20 pages
A3	35 ¹³ C NMR Studies of Shale Oil, Raymond L. Ward & Alan K. Burnham, August 1982 (22 pages).
A3	36 Identification by ¹³ C NMR of Carbon Types in Shale Oil and their Relationship to Pyrolysis Conditions, Raymond L.
	Ward & Alan K. Burnham, September 1983 (27 pages).

EXAMINER:

DATE CONSIDERED: 6/1/

(Use several sheets if necessary)



ATTY. DKT. NO. 5659-03800/TH

APPLICANT: Maher, et al.

SERIAL NO. 09/841,287

GROUP: 3672

FILING DATE: April 24, 2001

OTHER ART (No juding Author, Title, Date, Pertinent Pages, Etc.)

62,	A338	Quantitative Analysis and Evolution of Sulfur-Containing Gases from Oil Shale Pyrolysis by Triple Quadrupole Mass Spectrometry, Wong et al., November 1983 (34 pages).
	A339	Quantitative Analysis & Kinetics of Trace Sulfur Gas Species from Oil Shale Pyrolysis by Triple Quadrupole Mass Spectrometry (TQMS), Wong et al., July 5-7, 1983 (34 pages).
	A340	Application of Self-Adaptive Detector System on a Triple Quadrupole MS/MS to High Expolsives and Sulfur-Containing Pyrolysis Gases from Oil Shale, Carla M. Wong & Richard W. Crawford, October 1983 (17 pages).
	A341	An Evaluation of Triple Quadrupole MS/MS for On-Line Gas Analyses of Trace Sulfur Compounds from Oil Shale Processing, Wong et al., January 1985 (30 pages).
	A342	Source and Kinetics of Sulfur Species in Oil Shale Pyrolysis Gas by Triple Quadrupole Mass Spectrometry, Wong et al., October 1983 (14 pages).
1	A343	The Centralia Partial Seam CRIP Underground Coal Gasification Experiment, Cena et al., June 1984 (38 pages).
	A344	Results of the Centralia Underground Coal Gasification Field Test, Hill et al., August 1984 (18 pages).
1	A345	Excavation of the Partial Seam Crip Underground Coal Gasification Test Site, Cena et al., August 14, 1987 (11 pages
	A346	Assessment of the CRIP Process for Underground Coal Gasification: The Rocky Mountain I Test, Cena et al., August 1988 (22 pages).
	A347	Mild Coal Gasification-Product Separation, Pilot-Unit Support, Twin Screw Heat Transfer, and H ₂ S Evolution, Camp et al., August 9, 1991 (12 pages).
Oi-	A348	Underground Coal Gasification Site Selection and Characterization in Washington State and Gasification Test Design Randolph Stone & R.W. Hill, September 10, 1980 (62 pages).

FAX RECEIVED

JAN 0 7 2002

GROUP 3600

EXAMINER:

DATE CONSIDERED:

6/11/02

ATTY. DKT. NO. 5659-03800/TH19

APPLICANT: Maher, et al.

GROUP: 3672

SERIAL NO. 09/841,287

FILING DATE: April 24, 2001 U.S. PATENT DOCUMENTS

		· · · · · · · · · · · · · · · · · · ·					
EXAM.	REF.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB	FILING DATE IF
NITIALS	DES.					CLASS	APPROPRIATE
or	CI	1,269,747	6/1918	Rogers			
	C2	1,457,479	6/1923	Wolcott		BE	CEIVED
	C3	1,634,236	6/1927	Ranney		1 11-2-	
	C4	2,630,307	3/1953	Martin		MA	Y 0 6 2002 .
1						000	

111111111111111111111111111111111111111	1000.				CENSS PATROTRIATE
ON	CI	1,269,747	6/1918	Rogers	· ·
	C2	1,457,479	6/1923	Wolcott	RECEIVED
	C3	1,634,236	6/1927	Ranney	
	C4	2,630,307	3/1953	Martin	MAY 0 6 2002 .
	C5	2,685,930	8/1954	Albaugh	GROUP 3600
	C6	2,703,621	3/1955	Ford	
	C7	2,771,954	11/1956	Jenks et al.	
	C8	2,793,696	5/1957	Morse	
	C9	2,890,754	6/1959	Hoffstrom et al.	
	C10	2,890,755	6/1959	Eurenius et al.	
	C11	2,906,340	9/1959	Herzog	
	C12	2,932,352	4/1960	Stegemeier	
	C13	2,958,519	11/1960	Hurley	
	C14	3,010,513	11/1961	Gerner	
	C15	3,010,516	11/1961	Schleicher	
	C16	3,036,632	5/1962	Koch et al.	
	C17	3,044,545	7/1962	Tooke	
	C18	3,061,009	10/1962	Shirley	
	C19	3,062,282	11/1962	Schleicher	
	C20	3,084,919	4/1963	Slater	
	C21	3,113,619	12/1963	Reichle	
	C22	3,116,792	1/1964	Purre	
	C23	3,120,264	2/1964	Barron	
	C24	3,127,935	4/1964	Poettmann et al	
	C25	3,127,936	4/1964	Eurenius	
	C26	3,132,692	5/1964	Marx et al.	
	C27	3,205,944	9/1965	Walton	
`	C28	3,233,668	2/1966	Hamilton et al.	
	C29	3,273,640	9/1966	Huntington	
0	C30	3,275,076	9/1966	Sharp	

EXAMINER:

DATE CONSIDERED:

(Use several sheets if necessary)

MAY 0 3 2002

ATTY. DKT. NO. 5659-03800/TH19

APPLICANT: Maher, et al.

GROUP: 3672

SERIAL NO. 09/841,287

FILING DATE: April 24, 2001

ILS. PA	TENT	DOCUI	MENTS

		necessary)		DOCUMENTS		,	
EXAM. NITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
02	C31	3,294,167	12/1966	Vogel			
	C32	3,352,355	11/1967	Putman		Bi	CEIVE
	C33	3,379,248	4/1968	Strange			- L
	C34	3,605,890	9/1971	Holm		IV	AY U 6 2002
	C35	3,617,471	11/1971	Schlinger et al.		GR	OUP 360
	C36	3,661,423	5/1972	Garrett			
	C37	3,770,398	11/1973	Abraham et al.			
	C38	3,882,941	5/1975	Pelofsky			
·	C39	3,948,319	4/1976	Pritchett			
	C40	3,954,140	5/1976	Hendrick			
	C41	3,986,349	10/1976	Egan			
	C42	3,999,607	12/1976	Pennington et al.			
	C43	4,008,762	2/1977	Fisher et al.			
	C44	4,019,575	4/1977	Pisio et al.			
	C45	4,026,357	5/1977	Redford			
	C46	4,049,053	9/1977	Fisher et al.			
	C47	4,057,293	11/1977	Garrett			
1	C48	4,067,390	1/1978	Camacho et al.	·		
	C49	4,069,868	1/1978	Terry			
	C50	4,084,637	4/1978	Todd			
	C51	4,114,688	9/1978	Terry			
	C52	4,144,935	3/1979	Bridges et al.			
	C53	4,183,405	1/1980	Magnie			
	C54	4,228,854	10/1980	Sacuta			
	C55	4,243,101	1/1981	Grupping			
	C56	4,277,416	7/1981	Grant			
	C57	4,306,621	12/1981	Boyd et al.			
	C58	4,324,292	4/1982	Jacobs et al.			_
0	C59	4,344,483	8/1982	Fisher et al.			

EXAMINER:

DATE CONSIDERED:

(Use several sheets if necessary)

ATTY. DKT. NO. 5659-03800/TH19 MAY 0 3 200

APPLICANT: Maher, et al.

FILING DATE: April 24, 2001

SERIAL NO. 09/841,287

GROUP: 3672

PATENT DOCUMENTS

EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS		FILING DATE IF APPROPRIATE
021	C60	4,353,418	10/1982	Hoekstra et al.			
,	C61	4,384,613	5/1983	Owen et al.			
7	C62	4,396,062	8/1983	Iskander		RE(CEIVED
	C63	4,397,732	8/1983	Hoover et al.		MAY	0 6 2002
7	C64	4,444,255	4/1984	Geoffrey et al.			
	C65	4,448,251	5/1984	Stine		GHU	UP 3600
	C66	4,448,252	5/1984	Stoddard et al.			
	C67	4,457,365	7/1984	Kasevich et al.			
	C68	4,476,927	10/1984	Riggs			
	C69	4,485,869	12/1984	Sresty et al.			
	C70	4,524,826	6/1985	Savage			
	C71	4,549,396	10/1985	Garwood et al.			
	C72	4,573,530	3/1986	Audeh et al.			
	C73	4,576,231	3/1986	Dowling et al.			
	C74	4,592,423	6/1986	Savage et al.			
	C75	4,608,818	9/1986	Goebel et al.			
	C76	4,637,464	1/1987	Forgac et al.			
	C77	4,651,825	3/1987	Wilson			
	C78	4,662,438	5/1987	Taflove et al.			
	C79	4,662,439	5/1987	Puri			
	C80	4,662,443	5/1987	Puri et al.			
	C81	4,691,771	9/1987	Ware et al.			
	C82	4,704,514	11/1987	Van Edmond et al.			
	C83	4,772,634	9/1988	Farooque			
	C84	4,787,452	11/1988	Jennings, Jr.			
	C85	4,817,711	4/1989	Jeambey		<u> </u>	
	C86	_4,818,370	4/1989	Gregoli et al.		ļ. <u></u>	
<u> </u>	C87	4,928,765	5/1990	Nielson			
	C88	5,064,006	11/1991	Waters et al.			
a	C (9	5,082,054	1/1992	Kiamanesh			

EXAMINER:

DATE CONSIDERED:

ATTY. DKT. NO. 5659-03800/TH19

APPLICANT: Maher, et al.

GROUP: 3672

SERIAL NO. 09/841,287

Use several	sheets if	necessary)	FILING D U.S. PATENT I	ATE: April 24, 2001 OCUMENTS				
EXAM. NITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLAS		NG DATE IF ROPRIATE
<u> </u>	C90	5,082,055	1/1992	Hemsath				
	C91	5,217,076	6/1993	Masek				
	C92	5,261,490	11/1993	Ebinuma		RE	CE	IVED
	C93	5,285,846	2/1994	Mohn		M	AY O	3 2002
	C94	5,289,882	3/1994	Moore		CDC	7 10	² 3600
	C95	5,411,104	5/1995	Stanley		Uni	יטכ	3000.
	C96	5,632,336	5/1997	Notz et al.				
	C97	5,713,415	2/1998	Bridges				
	C98	6,328,104	12/2001	Graue				
	D1	3,149,670	9/1964	Grant				
	D2	3,380,913	4/1968	Henderson				
	D3	3,794,116	2/1974	Higgins				
	D4	4,197,911	4/1980	Anada				
	D5	4,412,124	10/1983	Kobayashi				
<u> </u>	D8	3,316,962	5/1967	Lange				
<i>V</i>		F	OREIGN PATEN	T DOCUMENTS	•		•	
XAM. NITIALS	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY	CLA		SUB LASS	TRANSLATI ON YES/NO
\bigcap	C99	2,015,460	10/1991	CA				
	C100	940558 A1	9/1999	EP				
i	C101	01/81723 A1	11/2001	wo				
	C102	01/81505 A1	11/2001	wo				
	D6	1,165,361	4/1984	CA				
4	D7	1,168,283	5/1994	CA				
		OTHER ART (In	cluding Author,	Title, Date, Pertinent Pag	es, Etc.)			
7	C103	Appalachian Coals: Potential R Enhancing CBM Production; C The Pros and Cons of Carbon E Sequestration Technologies; C.	.W. Byer, et al., Propioside Dumping C	oceedings of the International Warming Concerns	nal Coalbo	ed Metha ulated a	ne Sym Search f	osium. or Carbon
		PA. Pilot Test Demonstrates How C McGovern, Petroleum Technolo			Recovery,	Lanny So	choeling	and Michael

EXAMINER:

DATE CONSIDERED:

		IDE	· · · · · · · · · · · · · · · · · · ·					
Form PTO-1		SERIAL NO. 09/841,287						
List of Patent		/ I ~~ 1	_					
For Applican			APPLICANT: Maher, et al.	GROUP: 3672				
Disclosure St		122 134						
(Use several:	sheets if		FILING DATE: April 24, 2001					
		RADE	ling Author, Title, Date, Pertinent Pages, Etc					
a		In Situ Measurement of Some Therr	noporoelastic Parameters of a Granite, Berchen	ko et al., Poromechanics, A Tribute				
_ ~ _	C106	to Maurice Biot, 1998, p. 545-550.						
(Conversion characteristics of selecte	ed Canadian coals based on hydrogenation and p	pyrolysis experiments, W.				
	C107 Kalkreuth, C. Roy, and M. Steller. Geological Survey of Canada, Paper 89-8, 1989, pages 108-114, XP001014535							
	D9 Passey et al., US Patent Application Publication 2001/0049342 A1, December 6, 2001.							
a	D10	Tar and Pitch, G. Collin and H. Hoe	eke. Ullmann's Encyclopedia of Industrial Chem	nistry, Vol. A 26, 1995, p. 91-127.				

RECEIVED: MAY 0 6 2002 GROUP 3600

EXAMINER:

DATE CONSIDERED:

6/11/02

	Form PTO-1449 (modified) ATTY. DKT. NO. 5659-03800/TH1963 SERIAL NO. 09/841,287									
List of Patent		ublications mation JUN 0 3 2002 H	A DDI IG	APPLICANT: Maher, et al. GROUP: 367						
For Applican Disclosure St		mation by Jun 0 3 2002 2	APPLIC	AINI: Maner, et al.	1	G	ROUP	7: 30/2		
(Use several			FILING	DATE: April 24, 2001						
		PADEMARK	U.S. PATENT	DOCUMENTS						
EXAM.	REF.	DOCUMENT NUMBER	DATE	NAME	CLAS	SS SU	ВЕ	ILING DATE IF		
INITIALS	DES.			1	<u> </u>	CLA	SS A	APPROPRIATE		
Oc_	El	3,181,613	May-1965	Krueger						
	E2	3,922,148	Nov-1975	Child						
	E3	3,924,680	Dec-1975	Тетту						
	E4	5,020,596	Jun-1991	Hemsath						
	E5	5,229,102	Jul-1993	Minet et al.		F	}E (CEIVED		
	E6	5,316,664	May-1994	Gregoli et al.				N 0 6 2002		
	E7	5,366,012	Nov-1994	Lohbeck	<u> </u>	-		11 15 2		
	- E8	5,541,517	Jul-1996	Hartmann et al.		.G	HL	1017 3000		
	E9	5,861,137	Jan-1999	Edlund						
	E10	6,354,373	Mar-2001	Vercaemer et al.	<u> </u>			· · · · · · · · · · · · · · · · · · ·		
~	E15	4,463,807	Aug-1984	Stoddard et al.	<u> </u>	L				
		OTHER ART (I	ncluding Author	, Title, Date, Pertinent Pa	ges, Etc	L)				
_	1	Coal, Encyclopedia of Chemic	al Technology, Ki	irk, R.E., Kroschwitz, J.I., C	Othmer,	D.F., Wile	y, Ne	w York, 4th edition,		
نوع	E11									
	E12	Cortez et al., UK Patent Applic	cation GB 2,068,0	14 A, Date of Publication:	August	5, 1981.				
	E13	Wellington et al., US Patent A	pplication 60/273	354, Filed March 5, 2001.	0					
~	E14	The VertiTrak System Brochure, Baker Hughes, INT-01-1307A4, 2001 8 pages.								

EXAMINER:

DATE CONSIDERED:

6/11/02

EXAMINER: Initial if citation considered, whether or not citation is in conformance with MPEP 609; Draw line through citation if not in conformance and not considered. Include copy of this form with next communication to the patent owner.

Page 1 of 1

Information Disclosure Statement-PTO 1449 (modified)